

ATTACHMENT A

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PacifiCorp (U 901-E) for an Order)	
Authorizing an Immediate Interim Rate Increase,)	Application 01-03-026
Subject to Refund, and for Consideration of a)	Filed December 19, 2001
Rate Stabilization Plan.)	(Phase 2—General Rate Case)
<hr/>	

PARTIAL PHASE TWO SETTLEMENT AGREEMENT

WHEREAS PACIFICORP (or “the Company”) filed Phase 2 of Application 01-03-026 on December 19, 2001 seeking a general rate increase pursuant to Sections 451, 454 and 701 of the California Public Utilities Code and Rules 15, 16, 17, 23 and 24 of the Commission’s Rules of Practice and Procedure;

WHEREAS PacifiCorp’s Application requested that the Commission authorize an overall increase to its revenue requirement of \$16.04 million or 29.38 percent, for a twelve-month test year ending June 30, 2003 (this stated amount does not consider rate relief that may be granted in the Company’s Phase 1 interim rate increase request);

WHEREAS PacifiCorp provided written notice of its Application for a general rate increase to its customers in compliance with Rule 24 of the Commission’s Rules of Practice and Procedure;

WHEREAS in Decision 02-06-071 (June 27, 2002) the Commission granted PacifiCorp an interim rate increase of \$0.01 per KWh to specified retail customer classes, or an overall annual increase of approximately \$4.6 million in the Company’s California forecast test year revenues;

WHEREAS the Commission convened a Prehearing Conference on February 25, 2003 at which issues were discussed and a procedural schedule was adopted;

WHEREAS the Office of Ratepayer Advocates (“ORA”) filed its Report on Results of Operations of PacifiCorp’s Test Year ending June 30, 2003 on May 23, 2003, in which it

recommended an overall revenue requirement decrease of \$2,744,458, or a decrease of 4.39 percent compared to present rates (including the interim rate increase) to the Company's California retail operations;

WHEREAS PacifiCorp and ORA (collectively, "the Parties") have reached an agreement (the "Settlement Agreement") to settle all issues in this proceeding pertaining to the Company's revenue requirements;

NOW THEREFORE, PacifiCorp and ORA agree as follows:

1. The increase to PacifiCorp's revenue requirement should be \$2,840,074 over the current revenue requirements (incorporating the interim rate relief afforded in D02-06-071). Settlement Agreement Exhibit A, attached and incorporated into this Agreement by this reference, is a comparison exhibit that shows the forecasted results of operations for the twelve months ended June 30, 2003. This proposed revenue requirement utilizes a 10.9 percent return on equity, a capital structure consisting of 48 percent long-term debt, 6 percent preferred stock and 46 percent common equity, resulting in an overall recommended rate of return of 8.53 percent. The proposed settlement resolves all issues pertaining to the total amount of PacifiCorp's request for an increase to its revenue requirement in A.01-03-026, Phase 2, and is in the public interest. The proposed revenue requirement exceeds the revenue levels experienced by the Company under the interim rate relief afforded in D.02-06-071 (June 27, 2002). The interim relief was awarded subject to refund, and such refund was to be determined based on the final revenue requirement determined by the Commission in the Phase 2 General Rate Application. Therefore, if the Revenue Requirement Settlement Agreement is adopted by the Commission, rate relief will become permanent and none of the interim rate relief revenues will be required to be refunded.

The proposed Settlement Agreement does not address the revenue allocation and rate design issues applicable to the agreed upon increase in PacifiCorp's revenue requirement.

2. The parties executing the Settlement Agreement agree to make the following adjustments to the ORA Report:

(a) The ORA Report inadvertently reflected an understatement of state, federal and deferred taxes within the results of operation model. By making the appropriate adjustment for taxes, ORA's calculation of PacifiCorp's revenue requirement is increased by approximately \$1.9 million.

(b) The ORA Report forecasted weighted average plant balances for the test year, the mid-point of which is December 31, 2002. Actual plant balances as of that date are now known, recorded figures and should be used. Utilizing the recorded plant and accumulated depreciation balances at December 31, 2002 adds approximately \$8.6 million to ORA's forecasted test year rate base. A commensurate true-up for depreciation expenses to December 31, 2002 plant balances adds approximately \$260,000 to ORA's test year forecasted depreciation expenses. These changes increased ORA's revenue requirement by approximately \$1.4 million.

(c) ORA's proposed increase in projected retail electric loads and associated revenues requires an adjustment to California's allocated share of system costs to reflect the increased California use of Company generation and other assets. This adjustment results in increases in various areas of ORA's forecast test year revenue requirement for PacifiCorp such as production and other expenses, depreciation and rate base items of approximately \$1.7 million.

(d) PacifiCorp completed a new depreciation study after the December 19, 2001 filing of this GRC application. PacifiCorp and ORA agree to a depreciation rate of 2.99 percent applicable to California distribution plant component in order to calculate depreciation expense for the test year. The result of incorporating this revised depreciation rate increases ORA's calculation of PacifiCorp's depreciation expense by approximately \$600,000.

3. PacifiCorp withdraws its request for establishment of a Power Cost Adjustment Mechanism.

4. PacifiCorp and ORA agree that the settlement embodied in this document is reasonable in light of the whole record, is consistent with the law and is in the public interest.

5. This Settlement Agreement is subject to approval by the Commission. The Parties shall file a joint motion seeking approval of this Settlement Agreement.

6. No Party shall engage in an *ex parte* contact with the Commission in regard to this Settlement Agreement unless such Party states that it is in full support of the Settlement Agreement and each and every term thereof. No party shall seek directly or indirectly, to have the Commission modify the terms of this Settlement Agreement without the express consent of the other Party

7. The Parties agree, without further consideration, to execute and/or cause to be executed, any other documents, and to take any other action as may be necessary, to effectively consummate the subject matter of this Settlement Agreement.

8. No party shall have any authority to bind the other or to act as an agent for the other unless written authority, separate from this Settlement Agreement, is provided.

9. This Settlement Agreement and all covenants set forth herein shall be binding upon and shall inure to the benefit of the respective Parties hereto, their legal successors, heirs, assigns, partners, representatives, executors, administrators, parent companies, subsidiary companies, affiliates, divisions, units, agents, attorneys, officers, directors, and shareholders.

10. This Settlement Agreement and the provisions contained herein shall not be construed or interpreted for or against either party hereto because that party drafted or caused its legal representative to draft any of its provisions.

11. This Settlement Agreement shall be governed by and interpreted in accordance with the domestic laws of the state of California.

12. This Settlement Agreement may be executed in any number of counterparts and by the Parties hereto in separate counterparts, with the same effect as if all Parties had signed one

and the same document. All such counterparts shall be deemed to be an original and shall together constitute one and the same Agreement.

13. The provisions of this Settlement Agreement are not severable. If the Commission or any court of competent jurisdiction rules that any material provision of this Settlement Agreement is invalid or unenforceable, or materially modifies any material provision of this Settlement Agreement, then this Settlement Agreement shall be deemed rescinded and the Parties returned to the status quo as of the date of execution of this Settlement Agreement.

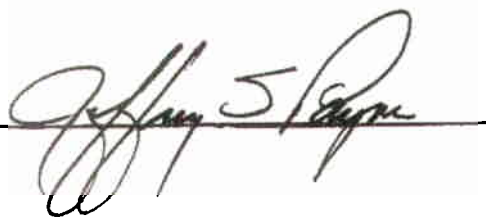
14. The Parties hereto acknowledge each has read this Settlement Agreement, that each fully understands its rights, privileges and duties under this Settlement Agreement, and that each enters this Agreement freely and voluntarily. Each Party further acknowledges that it has had the opportunity to consult with an attorney of its own choosing to explain the terms of this Settlement Agreement and the consequences of signing it.

15. No provision of this Settlement Agreement shall be considered precedential for purposes of any future or concurrent proceeding.

16. The undersigned hereby acknowledge and covenant that they have been duly authorized to execute this Settlement Agreement on behalf of their respective principals and that such execution is made within the course and scope of their respective agency and/or employment.

IN WITNESS WHEREOF, the Parties have executed this Settlement Agreement on June 19, 2003.

PACIFICORP

By: 

**OFFICE OF RATEPAYER
ADVOCATES**

By: 

(1) PacifiCorp Original Proposal does not include Interim Rate Increase			
(2) Target ROR	9.09%	8.53%	8.53%
Target ROE	11.50%	10.90%	10.90%
(3) Interim Increase based on PacifiCorp's original load forecast = \$4,600,000.			
(4) Interim Increase based on ORA and stipulated load forecast = \$4,800,000.			

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ATTACHMENT B

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PacifiCorp (U 901-E) for an Order)	
Authorizing an Immediate Interim Rate Increase,)	Application 01-03-026
Subject to Refund, and for Consideration of a)	Filed December 19, 2001
Rate Stabilization Plan.)	(Phase 2—General Rate Case)
_____)	

**ALL PARTY PHASE TWO SETTLEMENT AGREEMENT
ADDRESSING REVENUE ALLOCATION AND RATE DESIGN**

WHEREAS PACIFICORP (or “the Company”) filed Phase 2 of Application 01-03-026 on December 19, 2001 seeking a general rate increase pursuant to Sections 451, 454 and 701 of the California Public Utilities Code and Rules 15, 16, 17, 23 and 24 of the Commission’s Rules of Practice and Procedure;

WHEREAS PacifiCorp’s Application requested that the Commission authorize an overall increase to its revenue requirement of \$16.04 million or 29.38 percent, for a twelve-month test year ending June 30, 2003 (this stated amount does not consider interim rate relief that was granted in the Company’s Phase 1 rate increase request);

WHEREAS PacifiCorp provided written notice of its Application for a general rate increase to its customers in compliance with Rule 24 of the Commission’s Rules of Practice and Procedure;

WHEREAS in Decision 02-06-071 (June 27, 2002) the Commission granted PacifiCorp an interim rate increase of \$0.01 per KWh to specified retail customer classes, or an overall annual increase of approximately \$4.6 million in the Company’s California forecast test year revenues;

WHEREAS the Commission convened a Prehearing Conference on February 25, 2003 at which issues were discussed and a procedural schedule was adopted;

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WHEREAS the Office of Ratepayer Advocates (“ORA”) filed its Report on Results of Operations of PacifiCorp’s Test Year ending June 30, 2003 on May 23, 2003, in which it recommended an overall revenue requirement decrease of \$2,744,458, or a decrease of 4.39 percent compared to present rates (including the interim rate increase) to the Company’s California retail operations;

WHEREAS PacifiCorp and ORA reached an agreement (the “Revenue Requirement Settlement Agreement”) to settle all issues in this proceeding pertaining to the Company’s revenue requirement that was not contested by Roseburg Forest Products (“Roseburg”) or the California Farm Bureau Federation (“Farm Bureau”), the only other parties in Phase 2 of PacifiCorp’s filing;

WHEREAS, the Revenue Requirement Settlement Agreement was submitted to the Commission for its consideration on June 19, 2003, and, with a Joint Motion to Adopt, was submitted into the record at hearings on June 23, 2003;

WHEREAS pursuant to notice afforded the parties pursuant to Rule 51 of the Commission’s Rules of Practice and Procedure, a settlement conference was conducted on June 18, and reconvened on June 25, 2003 addressing, among other things, appropriate revenue allocation and rate design for PacifiCorp’s general rate application;

WHEREAS all parties, viz., PacifiCorp, ORA, Roseburg and the Farm Bureau (collectively, “the Parties”) have reached an agreement (the “RA-RD Settlement Agreement”) to settle all issues in this proceeding pertaining to the Company’s revenue allocation and rate design;

NOW THEREFORE, the Parties to the Company’s Phase 2 general rate case application agree as follows:

1. Table 1 to the RA-RD Settlement Agreement reflects the determination of the customer class revenue allocation proposed by the Parties. Column 14 of the single-page

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attachment sets forth the proposed percentage increase by customer class from present rate levels (including interim relief amounts).

2. Table 2 to the RA-RD Settlement Agreement is a two-page document setting forth the present (including the interim surcharge) and the Parties' proposed prices for the Commission's consideration.

3. Table 3 to the RA-RD Settlement Agreement is a ten-page document that reflects the billing determinants for the proposed prices.

4. The RA-RD Settlement Agreement Tables reflect the Parties' agreement with PacifiCorp's proposal to eliminate the Residential Winter Saver Rate (Schedule DC-7A) and to move those customers to the applicable standard residential rates--See the December 2001 prefiled testimony of Company-witness William R. Griffith, specifically, PPL/900, pp. 5-6. The Winter Saver program was an experimental tariff that charged an effective fixed price of 4.5 cents/kWh for all incremental usage above a customer-specific historic base usage amount. In addition, the customer paid an additional \$2.00 monthly charge during the winter heating season. The Winter Saver was developed in the 1980s to encourage customers to switch from wood heating to electric space heat. With the elimination of the AB 1890 rate freeze, the Parties believe that this option may now be eliminated, and that it is appropriate to move these customers to the applicable standard residential tariff and to treat them consistently with other residential customers.

5. The RA-RD Settlement Agreement Tables also reflect elimination of the separate, mandated 10 percent rate reduction (DA-10) for residential and small commercial customer classes that was established pursuant to AB 1890, effective January 1, 1998. The adjustments to base rates under this settlement agreement are appropriate to maintain PacifiCorp's ability to provide adequate service under Pub. Util. Code Section 451, and do not violate Pub. Util. Code Section 368.5.

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6. The Parties also contend that the RA-RD Settlement Agreement Tables also reflect revisions to baseline allowances to comply with the April 9, 2002 Interim Opinion (D.02-04-026) regarding Phase 1 issues in R.01-05-047, commonly referred to as the “baseline rulemaking.” D.02-04-026 required PacifiCorp to use one of the three methodologies used by the major California electric utilities (four-year average, weather normalization or normalization methodology of current data using historical average) to update energy usage data. The Company used the weather normalization methodology. PacifiCorp applied the weather normalization methodology to the underlying historical data used in this general rate case. This met another criterion in the baseline decision that the baseline allowances be calculated using 1999 or later data.

The Company developed the baseline quantities using the existing bill frequency methodology ordered in the baseline rulemaking Interim Opinion (D.02-04-026). Baseline quantities were set at the maximum percentages allowed by law as ordered. The residential baseline amounts are set at 60 percent of average usage for standard residential customers and 70 percent of average winter usage for all-electric residential customers.

7. Although the Company does not agree with the rationale underlying the ORA-proposed New Customer Only (“NCO”) marginal costing methodology, for settlement purposes, the RA-RD Settlement Agreement utilizes the outcome of this approach to allocate marginal customer costs proposed by ORA in its June 11, 2003 Report on Revenue Allocation and Rate Design. ORA’s June 11 Report was based on its previously-submitted report of May 23, 2003 addressing revenue requirements which assumed a decrease in revenue requirements from the current levels (including the interim rate increase). Since the filing of the ORA report on revenue allocation/rate design, PacifiCorp and ORA have executed a settlement agreement that proposes an increase in revenue requirement levels that exceed the current levels. In the June 11, 2003 Report, the ORA did recommend that if a final decision resulted in a revenue requirement increase, then a 2.5 percent cap be applied to the overall system average percentage increase for

EXHIBIT A

each customer class in determining revenue allocation among customer classes and for establishing new base rates for PacifiCorp. The RA-RD Settlement Agreement abides by ORA's recommendation to impose a cap on customer class increases. The proposed increases do not exceed 2.5 percent over the overall system average increase of 4.7 percent for revenue allocation purposes. In proposing revenue allocations to, and in designing rates for customer classes, the RA-RD Settlement Agreement Tables utilize the revenue requirement proposed in the uncontested Revenue Requirement Settlement Agreement previously submitted into the record at hearings on June 23, 2003.

8. This RA-RD Settlement Agreement is subject to approval by the Commission. The Parties shall file a joint motion seeking approval of this RA-RD Settlement Agreement.

9. No Party shall engage in an *ex parte* contact with the Commission in regard to this RA-RD Settlement Agreement unless such Party states that it is in full support of the RA-RD Settlement Agreement and each and every term thereof. No party shall seek directly or indirectly, to have the Commission modify the terms of this RA-RD Settlement Agreement without the express consent of the other Party.

10. The Parties agree, without further consideration, to execute and/or cause to be executed, any other documents, and to take any other action as may be necessary, to effectively consummate the subject matter of this RA-RD Settlement Agreement.

11. No party shall have any authority to bind the other or to act as an agent for the other unless written authority, separate from this RA-RD Settlement Agreement, is provided.

12. This RA-RD Settlement Agreement and all covenants set forth herein shall be binding upon and shall inure to the benefit of the respective Parties hereto, their legal successors, heirs, assigns, partners, representatives, executors, administrators, parent companies, subsidiary companies, affiliates, divisions, units, agents, attorneys, officers, directors, and shareholders.

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13. This RA-RD Settlement Agreement and the provisions contained herein shall not be construed or interpreted for or against either party hereto because that party drafted or caused its legal representative to draft any of its provisions.

14. This RA-RD Settlement Agreement shall be governed by and interpreted in accordance with the domestic laws of the state of California.

15. This RA-RD Settlement Agreement may be executed in any number of counterparts and by the Parties hereto in separate counterparts, with the same effect as if all Parties had signed one and the same document. All such counterparts shall be deemed to be an original and shall together constitute one and the same Agreement.

16. The provisions of this RA-RD Settlement Agreement are not severable. If the Commission or any court of competent jurisdiction rules that any material provision of this RA-RD Settlement Agreement is invalid or unenforceable, or materially modifies any material provision of this RA-RD Settlement Agreement, then this RA-RD Settlement Agreement shall be deemed rescinded and the Parties returned to the status quo as of the date of execution of this Settlement Agreement.

17. The Parties hereto acknowledge each has read this RA-RD Settlement Agreement, that each fully understands its rights, privileges and duties under this RA-RD Settlement Agreement, and that each enters this Agreement freely and voluntarily. Each Party further acknowledges that it has had the opportunity to consult with an attorney of its own choosing to explain the terms of this RA-RD Settlement Agreement and the consequences of signing it.

18. No provision of this RA-RD Settlement Agreement shall be considered precedential for purposes of any future or concurrent proceeding.

19. The undersigned hereby acknowledge and covenant that they have been duly authorized to execute this RA-RD Settlement Agreement on behalf of their respective principals and that such execution is made within the course and scope of their respective agency and/or employment.

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IN WITNESS WHEREOF, the Parties have executed this RA-RD Settlement Agreement
on July _____, 2003.

PACIFICORP

By:  _____

ROSEBURG FOREST PRODUCTS

By: _____

**OFFICE OF RATEPAYER
ADVOCATES**

By: _____

**CALIFORNIA FARM BUREAU
FEDERATION**

By: _____

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IN WITNESS WHEREOF, the Parties have executed this RA-RD Settlement Agreement
on July 3, 2003.

PACIFICORP

By: _____

ROSEBURG FOREST PRODUCTS

By: Luigi Sanger

**OFFICE OF RATEPAYER
ADVOCATES**

By: _____

**CALIFORNIA FARM BUREAU
FEDERATION**

By: _____

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IN WITNESS WHEREOF, the Parties have executed this RA-RD Settlement Agreement
on July _____, 2003.

PACIFICORP

ROSEBURG FOREST PRODUCTS

By: _____

By: _____

**OFFICE OF RATEPAYER
ADVOCATES**

**CALIFORNIA FARM BUREAU
FEDERATION**

By: _____



By: _____

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IN WITNESS WHEREOF, the Parties have executed this RA-RD Settlement Agreement
on July 1, 2003.

PACIFICORP

ROSEBURG FOREST PRODUCTS

By: _____

By: _____

**OFFICE OF RATEPAYER
ADVOCATES**

**CALIFORNIA FARM BUREAU
FEDERATION**

By: _____

By: Karen Norene Mills
Karen Norene Mills

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**All Parties Settlement Agreement
Exhibits
Rate Spread/Rate Design
PacifiCorp GRC**

TABLE 1
ALL PARTIES SETTLEMENT AGREEMENT - RATE SPREAD
PACIFIC POWER & LIGHT COMPANY
STATE OF CALIFORNIA
DETERMINATION OF PRESENT AND PROPOSED REVENUES WITH S-101
DISTRIBUTED BY RATE SCHEDULE.
12 MONTHS ENDED JUNE 2003
INCLUDE CARE SURCHARGE, CARE DISCOUNT AND CPUC FEE

Line No.	Account No.	Description	Schedule No.	Average Customers	Revenues (\$000)					Proposed Change					Line No.
					MWH	Present Rev.	CPUC Fee	CARE Surcharge	CARE Discount	S-101 Interim	Base Rev.*	Proposed Rev.**	Revenues (\$000)**	Percent	
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
													(12)+(11)	(13)/(11)	
440		Residential													
1		Residential Service	D & DL-6	33,598	368,078	\$25,644	\$40	\$249	(400)	\$3,396	\$29,151	\$31,240	\$2,089	7.17%	
2		Multi-Family - Submetered	DS-8	16	1,083	68	0	1	(\$1)	\$10	\$78	83	\$5	5.91%	
3		Multi-Family - Master Metered	DM-9	15	562	37	0	0	\$0	\$6	\$43	45	\$2	4.52%	
4		Total Residential		33,630	369,722	\$25,749	\$40	\$250	(\$401)	\$3,412	\$29,272	\$31,368	\$2,096	7.16%	
442		Commercial & Industrial													
5		Small General Service - < 20 kW	A-25	6,695	64,363	\$6,140	57	\$47	(\$0)	\$644	\$6,730	\$6,935	\$204	3.04%	
6		Small General Service - 20 kW & Over	A-32	848	75,650	6,780	9	62	\$0	\$0	\$6,709	6,709	\$0	0.00%	
7		Large General Service - 100 kW & Over	A-36	247	97,611	7,136	12	80	\$0	\$49	\$7,093	7,294	\$200	2.83%	
8		Large General Service - 500 kW & Over	AT-48	15	102,000	5,689	12	83	\$0	\$0	\$5,593	5,593	\$0	0.00%	
9		Commercial Water Heating	AWH-31	36	400	30	0	0	\$0	\$4	\$34	34	\$0	0.00%	
10		Outdoor Area Lighting Service	OL-15	1,072	1,292	214	0	0	\$0	\$13	\$227	227	\$0	0.00%	
11		Airway & Athletic Lighting	OL-42	34	158	19	0	0	\$0	\$2	\$21	21	\$0	0.00%	
12		Agricultural Pumping Service	PA-20	1,264	65,046	4,167	8	53	\$0	\$650	\$4,756	5,096	\$340	7.14%	
13		Agricultural Pumping Service - USDR	--	39	12,447	46	0	0	\$0	\$0	\$46	46	\$0	0.00%	
14		Agricultural Pumping Service - UKRB	--	573	21,838	131	0	0	\$0	\$0	\$131	131	\$0	0.00%	
15		Total Commercial & Industrial		10,823	440,805	\$30,353	\$48	\$327	(\$0)	\$1,362	\$31,341	\$33,085	\$744	2.37%	
444		Public Street Lighting													
16		Street Lighting Service	LS-51	83	658	127	0	0	\$0	\$7	\$134	134	\$0	0.00%	
17		Street Lighting Service	LS-52	7	3	2	0	0	\$0	\$0	\$2	2	\$0	0.00%	
18		Street Lighting Service	LS-53	137	1,659	143	0	0	\$0	\$17	\$159	159	\$0	0.00%	
19		Street Lighting Service	LS-58	26	211	21	0	0	\$0	\$2	\$23	23	\$0	0.00%	
20		Total Public Street Lighting		253	2,531	\$293	\$0	\$0	\$0	\$26	\$319	\$319	\$0	0.00%	
21		Total Sales to Ultimate Consumers		44,706	813,059	\$56,396	\$88	\$577	(\$401)	\$4,800	\$60,932	\$63,772	\$2,840	4.66%	

Notes:

$$\bullet (11)-(6)-(7)-(8)-(9)-(10)-(11) \div (6)-(7)-(8)-(9)-(10)$$

*** Excluding effects of Schedules S-99 and S-100.

Table 2
All Parties Settlement Agreement - Proposed Rate Design
Pacific Power & Light Company
State of California
Present vs Proposed Prices

<u>Description</u> (1)	<u>Present Prices Including Interim Surcharge</u> (2)	<u>Proposed Prices</u> (3)
<u>Residential - Schedule D, DS-8 & DM-9</u>		
Basic Charge	\$5.30	\$5.30
Baseline Energy	7.904 ¢	7.575 ¢
Non-Baseline Energy	9.064 ¢	8.881 ¢
<u>Residential - CARE Schedule DL-6 & DS-8</u>		
Basic Charge	\$4.24	\$4.24
Baseline Energy	5.458 ¢	5.994 ¢
Non-Baseline Energy	6.386 ¢	7.039 ¢
<u>General Service <20kW - Schedule 25 & 25F</u>		
Basic Charge - Single Phase	\$10.00	\$10.00
- Three Phase	\$13.75	\$13.75
Energy Charge	10.270 ¢	9.538 ¢
<u>Commercial Water Heating - Schedule AWH-31</u>		
Basic Charge - Single Phase	\$8.00	\$7.00
- Three Phase	\$11.00	\$9.50
All Energy	7.701 ¢	7.811 ¢
<u>General Service > 20kW - Schedule A-32</u>		
Basic Charge - Single Phase	\$10.00	\$10.00
- Three Phase	\$13.75	\$13.75
Distribution Demand	\$1.60	\$1.60
Generation & Transmission Demand	\$1.10	\$1.10
Energy Charge	7.300 ¢	7.300 ¢
<u>Large General Service - Schedule A-36</u>		
Basic Charge	\$160.00	\$160.00
Distribution Demand	\$2.00	\$2.00
Generation & Transmission	\$3.00	\$3.30
Energy Charge	5.289 ¢	5.408 ¢

Industrial - Schedule 48T		
Basic Charge	\$360.00	\$360.00
Distribution Demand	\$2.90	\$2.90
Gen & Tran Demand - Summer	\$2.15	\$2.15
Gen & Tran Demand - Winter	\$3.20	\$3.20
Energy Charge	4.296 ¢	4.296 ¢

Agricultural - Schedule PA-20		
Annual Load Size Charge:		
Phase 1 0-50Kw	\$50.00	\$56.00
Phase3 0-50kW	\$50.00	\$56.00
Phase 3 51-300kW	\$100.00	\$115.00
Phase 3 >300 kW	\$100.00	\$115.00
Distribution Demand:		
Phase 1 0-50kW	\$10.50	\$12.00
Phase3 0-50kW	\$10.50	\$12.00
Phase 3 51-300kW	\$18.00	\$21.00
Phase 3 >300 kW	\$15.00	\$17.00
Generation & Transmission Demand	\$0.50	\$0.70
All Energy	6.050 ¢	6.318 ¢

Commercial Schedule No. OL-42		
Airway & Athletic Lighting		
Basic Charge - Single Phase	\$8.00	\$8.00
- Three Phase	\$11.00	\$11.00
All Energy	10.843 ¢	11.106 ¢

Table 3

Schedule No. D
Residential Service

Table 3

Proposed Schedule D

Table 3
All Parties Settlement Agreement - Rate Design
PACIFIC POWER & LIGHT COMPANY
State of California
Billing Determinants for Proposed Prices
Forecasted 12 Months Ending June 30, 2003

Actual 2000 With New Adj. Baseline & Non-Baseline Allowances	Forecast Jan-03	Forecast Price	Proposed Revenue Dollars	Distribu- tion Price	FERC Trans- mission Charges	FERC Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Public Purpose Price	Public Purpose Charges	CARE Price \$-100	CARE Charges \$-100	CPLC Fee \$-99	CPLC Charges \$-99	Gener- ation Franchise Fee	Gener- ation Franchise Charges
1,265	1,329		\$8,328	\$10.00	\$5,128		\$5,128	1.216 ¢	\$43.175	0.040 ¢	\$409	0.002 ¢	\$839	0.012 ¢	\$123	0.023 ¢	\$226
805	833	\$10.00	\$8,328	\$10.75	\$6,828		\$6,828										
480	497	\$13.75	\$6,828	4.453 ¢	\$43,560		\$43,560	0.256 ¢	\$43.175	0.040 ¢	\$409	0.002 ¢	\$839	0.012 ¢	\$123	0.023 ¢	\$226
917,904	1,023,579	9.538 ¢	\$97,629														
0	0	(\$2.00)	\$0	(\$2.00)	\$0		\$0	0.051 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.002 ¢	\$0	0.000 ¢	\$0
0	0	(1.001)	\$0	(0.800) ¢	\$0		\$0	0.005 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0
24	25	\$0.00	\$1,490	\$6.00	\$1,490		\$1,490										
338	369	(0.095)	(\$30)	(0.045) ¢	\$0		\$0	0.003 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0
0	0	(\$5.00)	\$0	(\$5.00)	\$0		\$0	0.220 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0
0	0	(4.704)	\$0	(2.225) ¢	\$0		\$0	0.126 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0	0.000 ¢	\$0
917,904	1,023,579		\$118,733	\$12.225 ¢	\$62,206		\$62,206	\$3,620	\$43.175	\$409	\$409	\$839	\$839	\$123	\$123	\$226	\$226
917,904	1,023,579		\$118,733	\$12.225 ¢	\$62,206		\$62,206	\$3,620	\$43.175	\$409	\$409	\$839	\$839	\$123	\$123	\$226	\$226
917,904	1,023,579		\$118,733	\$12.225 ¢	\$62,206		\$62,206	\$3,620	\$43.175	\$409	\$409	\$839	\$839	\$123	\$123	\$226	\$226

Schedule No. A-25 (Indomint)

General Service

Less than 20 kW

Customer Charge

Single-Phase

Three-Phase

All kWh

CARE Discount

Customer Charge

Single-Phase kWh

Metering Discount

Customer Charge

All kWh

Special Discounts

Customer Bills

kWhs

Subtotal

10 Reduction

Total Schedule 25

Table 3
All Parties Settlement Agreement - Rate Design
PACIFIC POWER & LIGHT COMPANY
State of California

Billing Determinants for Proposed Rates
Forecasted 12 Months Ending June 30, 2003

Actual 2000	Forecast Jan-03	Proposed Price	Proposed Revenue Dollars	Distrib- ution Price	FERC Transm- ission Charges	FERC Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Public Purpose Price	Public Purpose Charges	CARE Price \$-100	CARE Charges \$-100	CPLC Fee \$-99	CPLC Charges \$-99	Gener- ation Franchise Fee	Gener- ation Franchise Charges
Schedule No. A-32 (Continued)																	
General Service																	
20 kW and over																	
Customer Charge	10,254		\$39,400	\$10.00	\$39,400												
Single-Phase	3,971	\$10.99	\$43,517	\$11.75	\$46,630												
Three-Phase	6,283	\$11.75	\$73,717	\$11.75	\$73,717												
Distribution Demand	408,118	\$1.60	\$652,589	\$1.60	\$652,589												
Generation & Transmission	301,008	\$1.10	\$331,109	\$1.10	\$331,109												
All kWh	18,208	\$0.099	\$1,802	\$0.099	\$1,802												
Discourt - Meter & Delivery	66,452,202																
Distribution Demand	1,524	\$0.48	\$732	\$0.48	\$732												
All kWh	8,800	\$0.073	\$642	\$0.073	\$642												
High Voltage Charge	4	\$0.010	\$40	\$0.010	\$40												
Total	66,452,202		\$6,779,928		\$6,779,928												

Schedule No. A-32 (Continued)

General Service																	
20 kW and over																	
Customer Charge	10,007		\$39,402	\$10.00	\$39,402												
Single-Phase	3,947	\$10.99	\$43,519	\$11.75	\$46,632												
Three-Phase	6,060	\$11.75	\$73,720	\$11.75	\$73,720												
Distribution Demand	390,735	\$1.60	\$625,176	\$1.60	\$625,176												
Generation & Transmission	287,998	\$1.10	\$316,798	\$1.10	\$316,798												
All kWh	11,562	\$0.099	\$1,145	\$0.099	\$1,145												
Discourt - Meter & Delivery	64,876,014																
Distribution Demand	1,524	\$0.48	\$732	\$0.48	\$732												
All kWh	8,800	\$0.073	\$642	\$0.073	\$642												
High Voltage Charge	4	\$0.010	\$40	\$0.010	\$40												
Total	64,876,014		\$6,289,928		\$6,289,928												

Schedule No. A-32 (Continued)

General Service																	
20 kW and over																	
Customer Charge	247		\$238	\$10.00	\$238												
Single-Phase	24	\$10.99	\$264	\$11.75	\$280												
Three-Phase	223	\$11.75	\$262	\$11.75	\$262												
Distribution Demand	17,403	\$1.60	\$27,845	\$1.60	\$27,845												
Generation & Transmission	13,100	\$1.10	\$14,410	\$1.10	\$14,410												
All kWh	6,726	\$0.099	\$666	\$0.099	\$666												
Discourt - Meter & Delivery	1,616,148																
Distribution Demand	0	\$0.48	\$0	\$0.48	\$0												
All kWh	0	\$0.073	\$0	\$0.073	\$0												
High Voltage Charge	0	\$0.010	\$0	\$0.010	\$0												
Total	1,616,148		\$19,290		\$19,290												

Table 3

**All Parties Settlement Agreement - Rate Design
PACIFIC POWER & LIGHT COMPANY
State of California**

Billing Determinants for Proposed Prices
Forecasted 12 Months Ending June 30, 2003

Actual 2000 With New Adj. Base Line & Non-Baseline Allowances	Forecast Jun-03	Proposed Price	Proposed Revenue Dollars	Distrib- ution Price	Distrib- ution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Gener- ation Charges	Public Purpose Price	Public Purpose Charges	CARE Price \$-100	CARE Charges \$-100	CPUC For \$-99	CPUC Charges \$-99	Gener- ation Franchise Fee	Gener- ation Franchise Charges
Schedule No. A-36 General Service 100 kW and over																			
Composite	3,017	\$160.00	\$475,040	\$160.00	\$475,040														
Customer Charge	343,117	\$2.00	\$686,234	\$2.00	\$686,234														
Distribution Demand	281,794	\$3.30	\$929,920			\$1.45	\$408.60	50.85	\$230,525	\$1.00	\$281,794								
Generation & Transmission	20,032	\$40.00	\$17,419							60.000	\$12,419								
All kWh	97,616,777	60.00	\$5,857,206	1.656	\$1,616,133					3.597	\$3,511,056	0.079	\$7,808	0.082	\$80,041	0.012	\$11,713	0.022	\$21,674
Delivery Discount (TD) AVC	7,047	(50.00)	(\$352,875)	(50.00)	(\$352,875)					(0.079)	(\$617)			(0.0001)	(\$20)	0.000	\$0	(0.0001)	(\$5)
Metering Discount (TM) 1/31	2,549,800	(0.054)	(\$137,160)	(0.0175)	(\$44,400)					(0.079)	(\$203)	(0.0001)	(\$10)	(0.0001)	(\$20)	0.000	\$0	(0.0001)	(\$5)
High Voltage Charge	60	\$60.00	\$3,600	\$60.00	\$3,600														
Total	102,076,206		\$7,382,233		\$7,382,233														
Schedule No. A-36 (Commercial) General Service 100 kW and over																			
Composite	2,733	\$160.00	\$438,080	\$160.00	\$438,080														
Customer Charge	293,946	\$2.00	\$587,892	\$2.00	\$587,892														
Distribution Demand	230,478	\$3.30	\$760,581			\$1.45	\$412.36	50.85	\$203,552	\$1.00	\$230,478								
Generation & Transmission	13,518	\$40.00	\$541,527							60.000	\$81,552								
All kWh	86,418,769	60.00	\$5,185,122	1.656	\$1,418,422					3.597	\$3,106,463	0.079	\$13,203	0.082	\$70,863	0.012	\$10,370	0.022	\$19,012
Delivery Discount (TD) AVC	5,415	(50.00)	(\$270,750)	(50.00)	(\$270,750)					(0.079)	(\$86)			(0.0001)	(\$14)	0.000	\$0	(0.0001)	(\$4)
Metering Discount (TM) 1/31	1,785,400	(0.054)	(\$95,972)	(0.0175)	(\$31,185)					(0.079)	(\$141)	(0.0001)	(\$7)	(0.0001)	(\$14)	0.000	\$0	(0.0001)	(\$4)
High Voltage Charge	36	\$60.00	\$2,160	\$60.00	\$2,160														
Total	90,372,286		\$6,427,902		\$6,427,902														
Schedule No. A-36 (Industrial) General Service 100 kW and over																			
Composite	204	\$160.00	\$32,640	\$160.00	\$32,640														
Customer Charge	49,171	\$2.00	\$98,342	\$2.00	\$98,342														
Distribution Demand	44,248	\$3.30	\$146,020			\$1.45	\$61,367	50.85	\$35,974	\$1.00	\$44,248								
Generation & Transmission	16,842	\$40.00	\$673,680							60.000	\$673,680								
All kWh	11,703,920	60.00	\$702,235	1.656	\$1,916,433					3.597	\$3,402,873	0.079	\$1,365	0.082	\$9,177	0.012	\$1,343	0.022	\$2,462
Delivery Discount (TD) AVC	2,232	(50.00)	(\$111,600)	(50.00)	(\$111,600)					(0.079)	(\$136)			(0.0001)	(\$21)	0.000	\$0	(0.0001)	(\$2)
Metering Discount (TM) 1/31	765,700	(0.054)	(\$41,358)	(0.0175)	(\$13,389)					(0.079)	(\$26)	(0.0001)	(\$3)	(0.0001)	(\$26)	0.000	\$0	(0.0001)	(\$2)
High Voltage Charge	34	\$60.00	\$2,040	\$60.00	\$2,040														
Total	11,703,920		\$6,971,331		\$6,971,331														

Table 3
All Parties Settlement Agreement - Rate Design
PACIFIC POWER & LIGHT COMPANY
State of California
Billing Determinants for Proposed Prices
Forecasted 12 Months Ending June 30, 2003

Forecasted 12 Months Ending June 30, 2003																				
Actual 2000	With New Adj. Batches & Non-Baseline Allowance	Forecast June 03	Proposed Price	Proposed Revenue Dollars	Dispatch Price	Distribution Charges	FERC Transmission Price	FERC Transmission Charges	California Transmission Price	California Transmission Charges	Gener- ation Price	Gener- ation Charge	Public Purpose Price	Public Purpose Charges	CARE Price \$-100	CARE Charges \$-100	CFLC S-99 Charges	Gener- ation Franchise Fee	Gener- ation Franchise Charges	
		180	\$360	\$64,800	\$360.00	\$64,800														
		219,616	\$2.90	\$639,101	\$2.90	\$639,101														
		102,127	\$2.15	\$217,575			\$1.45	\$160,225	\$1.15	\$122,075	(\$0.45)	(\$40,725)								
		98,102	\$3.20	\$315,926			\$1.45	\$141,940	\$1.15	\$112,067	\$0.60	\$58,862								
		71,570	60¢	\$42,942							2.72¢	\$2,380,520	0.03¢	\$13,660	0.082¢	\$83,640	0.013¢	\$12,240	0.022¢	\$22,440
		94,271,460	4.29¢	\$4,000,000	1.421¢	\$1,449,420														
		66,609	(\$0.87)	(\$57,950)	(\$0.87)	(\$57,950)														
		33,154,322	(\$0.43)	(\$14,191)	(\$0.43)	(\$14,191)														
		24	\$60.00	\$1,440	\$60.00	\$1,440														
		102,000,000		\$5,683,831		\$2,142,104		\$314,135		\$2,891,142		\$2,831,914		\$33,551		\$83,368		\$12,240	\$22,267	

Schedule No. A1-48

General Service

500 kW and over

Composite

Customer Charge

Distribution Demand

Gen & Trans - Summer

Gen & Trans - Winter

kWh

All kWh

Distribution Delivery

Delivery Discount (TTC)

Metering Discount (TTC)

High Voltage Charge

Total

Schedule No. AT-48 (Commercial)																					
General Service																					
500 kW and over																					
Composite																					
Customer Charge	96			\$360	\$34,560	\$360.00	\$34,560														
Distribution Demand	104,825			\$2.90	\$304,093	\$2.90	\$304,093														
Gen & Trans - Summer	45,258			\$3.15	\$142,581			\$1.45	\$71,604	\$1.15	\$56,312	(\$0.45)	(\$22,016)								
Gen & Trans - Winter	43,921			\$3.20	\$142,547			\$1.45	\$69,607	\$1.15	\$54,649	\$0.60	\$28,513								
kWh	11,942			60¢	\$7,165							2.72¢	\$7,783	0.03¢	\$14,850	0.082¢	\$36,299	0.013¢	\$5,400	0.022¢	\$9,900
All kWh	41,989,760			4.29¢	\$1,933,170	1.421¢	\$639,449														
Delivery Discount (TTC)	41,602			-\$0.87	(\$36,194)	(\$0.87)	(\$36,194)														
Delivery Discount (TTC)	21,618,000			(\$0.43)	(\$9,293)	(\$0.43)	(\$9,293)														
Metering Discount (TTC)	12			\$60.00	\$720	\$60.00	\$720														
High Voltage Charge	12				\$720																
Total	41,989,760				\$2,492,251		\$939,200		\$119,911		\$110,961		\$1,235,119		\$14,780		\$36,725		\$5,400	\$9,900	

Schedule No. AT-48 (Industrial)																				
General Service																				
500 kW and over																				
Composite																				
Customer Charge	84	\$360	\$30,240	\$360.00	\$30,240															
Distribution Demand	122,734	\$2.90	\$355,108	\$2.90	\$355,108															
Gen & Trans - Summer	56,869	\$1.15	\$65,400	\$1.15	\$65,400	\$1.45	\$82,220	\$1.15	\$65,761	(\$0.45)	(\$27,689)									
Gen & Trans - Winter	54,181	\$1.15	\$62,308	\$1.15	\$62,308	\$1.45	\$79,020	\$1.15	\$62,416	(\$0.60)	(\$35,174)									
kWh	59,628	60¢	\$35,777	2.72¢	\$1,553,839	0.03¢	\$18,810	0.03¢	\$18,741	0.012¢	\$6,840	0.022¢	\$12,540							
All kWh	57,082,703	4.29¢	\$2,445,759	1.421¢	\$809,969															
Delivery Discount (TTC)	25,097	\$0.87	(\$21,735)	(\$0.87)	(\$21,735)															
Delivery Discount (TTC)	11,276,205	(\$0.43)	(\$4,828)	(\$0.43)	(\$4,828)															
Metering Discount (TTC)	12	\$60.00	\$720	\$60.00	\$720															
High Voltage Charge	12																			
Total	57,082,703		\$2,445,759		\$1,202,604		\$14,423		\$18,177		\$18,741		\$12,514		\$6,840		\$12,514			

Table 3
All Parties Settlement Agreement - Rate Design
PACIFIC POWER & LIGHT COMPANY
State of California
Billing Determinants for Proposed Prices
Forecasted 12 Months Ending June 30, 2003

Actual 2001 With New Adj. Baseline & Nonfuel AltaREB	Forecast Jan-03	Proposed Price	Proposed Revenue Dollars	District Rate Price	Distribution Charge	ELRIC Trans- mission Price	ELRIC Trans- mission Charge	California Trans- mission Price	California Trans- mission Charge	Gener- ation Price	Gener- ation Charge	Public Purpose Price	Public Purpose Charge	CARE Price \$-100	CARE Charges \$-100	CFLC Fee \$-99	CFLC Charges \$-99	Gener- ation Franchise Fee	Gener- ation Franchise Charges
Annual Load Size Charge:																			
Single-Phase Customers:																			
10 kva or less demand	116	\$56.00	\$6,384	\$56.00	\$6,384														
15 kva or less demand	1,020	\$56.00	\$56,000	\$56.00	\$56,000														
20 kva or less demand	240	\$115.00	\$27,000	\$115.00	\$27,000														
over 20 kva or less demand	8	\$115.00	\$920	\$115.00	\$920														
Distribution Demand:																			
Single-Phase:																			
Three-Phase:																			
50 kva or less demand	19,806	\$12.00	\$237,672	\$12.00	\$237,672														
51-100 kva or less demand	22,408	\$21.00	\$470,568	\$21.00	\$470,568														
over 100 kva or less demand	2,928	\$17.00	\$49,776	\$17.00	\$49,776														
Generation & Transmission:																			
10 kva or less demand	229,831	\$0.70	\$160,882	\$0.70	\$160,882														
over 10 kva or less demand	1,625	\$0.70	\$1,138	\$0.70	\$1,138														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
Generation & Transmission:																			
10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00	\$0														
over 10 kva or less demand	63,224,332	\$0.00	\$0	\$0.00															

Table 3
All Parties Settlement Agreement - Rate Design
PACIFIC POWER & LIGHT COMPANY
State of California
Billing Determinants for Proposed Prices
Forecasted 12 Months Ending June 30, 2003

Actual 2000 With New Adj. Baseline & Non-Baseline Allowances	Forecast Jun-03	Proposed Price	Proposed Revenue Dollars	Instal- lation Price	Distribu- tion Charge	IFRC Trans- mission Price	IFRC Trans- mission Charge	California Trans- mission Price	California Trans- mission Charge	Gener- ation Price	Gener- ation Charge	Public Purpose Price	Public Purpose Charge	CARE Price \$-100	CARE Charge \$-100	CPUC Fee \$-99	CPUC Charge \$-99	Gener- ation Franchise Fee	Gener- ation Franchise Charge
456	412,790,927	\$8.09	\$3,344	\$8.00	\$2,314														
524	297	\$11.00	\$1,309	\$11.00	\$1,309														
173	110																		
189,072	138,412	11.06	\$12,593	6.136	\$9,225	0.457	\$724	60,279.9	(\$442)	4.402	\$7,280	0.072	\$114	0.002	\$130	0.012	\$19	0.022	\$15
189,072	138,412		\$21,246		\$13,136		\$724		(\$442)		\$7,280		\$114		\$130		\$19		\$15

Schedule No. OL-42

Always & Athlete Lighting

Commercial, Rate Code 42

Customer Charge

Single Phase

Three Phase

All kWh

Total

Schedule No. LS-51

Street Lighting

Rate Code 51

Total Bills

All kWh

Total

Schedule No. LS-52

Street Lighting

Rate Code 52

Total Bills

All kWh

Total

Schedule No. LS-53

Street Lighting

Rate Code 53

Total Bills

All kWh

Total

Schedule No. LS-58

Street Lighting

Rate Code 58

Total Bills

All kWh

Total

Schedule No. OL-15

Street Lighting

Rate Codes 15, R15

Total Bills

All kWh

Total

Table 3
All Parties Settlement Agreement - Rate Design
PACIFIC POWER & LIGHT COMPANY
State of California
Billing Determinants for Proposed Prices
Forecasted 12 Months Ending June 30, 2003

Actual 2000 With New Adj. Baseline & Non-Baseline Adjustments	Forecast Jan-03	Proposed Price	Proposed Revenue Dollars	Distrib- ution Price	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Public Purpose Price	Public Purpose Charges	CARE Price \$-100	CARE Charges \$-100	CPUC Fee \$-99	CPUC Charges \$-99	Gener- ation Franchise Fee	Gener- ation Franchise Charges
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SUMMARY

	Total KWH	Total Percent Revenue	Total Distribution Charges (1)	Total FERC Transmission Charges (2)	Total California Transmission Charges (3)	Total Generation Charge (4)	Total Public Purpose Charges (5)	Total CARE Charge \$-100 (6)	Total CPUC Charge \$-99 (7)	Total Franchise Charge (8)
(1) Total	778,733,711	* \$63,850,365	\$30,465,260	\$3,551,668	\$1,708,322	\$27,412,347	\$220,133	\$127,310	\$93,447	\$171,239
(2) Average Price (mill/Kwh)		\$1.99	39.25	4.56	2.19	35.20	0.28	0.16	0.12	0.22
(3) USER & UKWB	34,285,159	\$172,370	\$0	\$3,551,668	\$1,708,322	\$27,412,347	\$220,133	\$127,310	\$93,447	\$171,239
(4) Total (includes USWB)	813,018,870	\$64,027,735	\$30,465,260	\$3,551,668	\$2,009,439	\$28,146,298	\$228,534	\$127,310	\$93,447	\$171,239
(5) Functionalized Revenue		\$63,357,232	\$31,316,094	\$3,551,668	\$2,009,439	\$28,146,298	\$228,534	\$127,310	\$93,447	\$171,239
(6) Difference		\$1,729,497	(\$51,644)	\$0	\$0	(\$33,551)	(\$8,401)	\$0	\$0	\$0
(7) Percentage			-2.00%	2.00%	-15.00%	-3.00%	-1.00%	0.00%	0.00%	0.00%
(8) Employee Discount		(\$34,964)	(\$16,530)	(\$1,872)	(\$743)	(\$3,227)	(\$82)	(\$336)	(\$49)	(\$50)
(9) Total (includes USWB & Employee Discount)		\$63,992,771	\$30,546,729	\$3,549,796	\$1,707,585	\$27,397,516	\$220,052	\$126,974	\$93,398	\$171,149
(10) Bills	536,473									
(11) Customers	44,706									

Notes:
 1. $(99\%)(1+(2)+(3)+(4)+(5)+(6)+(7)+(8))$
 Line (1) = Sum of all variables excluding USWB and Employee Discount
 Line (2) = Line (1) - Line (1) * Total Forecast KWH in Line (1)
 Line (3) = Line (1) * Line (3)
 Line (4) = Line (1) * Line (4)
 Line (5) = Line (1) * Line (5)
 Line (6) = Line (1) * Line (6)
 Line (7) = Line (1) * Line (7)
 Line (8) = Line (1) * Line (8)
 Line (9) = Line (1) * Line (9)
 Line (10) = Line (1) * Line (10)
 Line (11) = Line (10) / 12
 * Before discount

ATTACHMENT C

Attachment C

Present and Proposed Baseline Allowances

Non-Master Metered Residential Customers (Schedules D, DL-6, and DS-8)

(Kilowatt-hours per meter per day)

			Present	Proposed
<u>County</u>	<u>Heat Type</u>	<u>Season</u>	<u>Baseline</u>	<u>Baseline</u>
Del Norte	All Electric	Winter	34.0	34.3
Del Norte	All Electric	Summer	18.0	19.6
Del Norte	Basic Use	Winter	16.3	23.9
Del Norte	Basic Use	Summer	13.8	17.7
Outside Del Norte	All Electric	Winter	39.6	35.8
Outside Del Norte	All Electric	Summer	18.0	19.3
Outside Del Norte	Basic Use	Winter	17.2	22.2
Outside Del Norte	Basic Use	Summer	13.8	16.5

Master Metered Residential Customers (Schedule DM-9)

(Kilowatt-hours per meter per day)

			Present	Proposed
<u>County</u>	<u>Heat Type</u>	<u>Season</u>	<u>Baseline</u>	<u>Baseline</u>
Del Norte	All Electric	Winter	25.5	25.7
Del Norte	All Electric	Summer	13.5	14.7
Del Norte	Basic Use	Winter	12.2	17.9
Del Norte	Basic Use	Summer	10.4	13.3
Outside Del Norte	All Electric	Winter	29.7	26.8
Outside Del Norte	All Electric	Summer	13.5	14.4
Outside Del Norte	Basic Use	Winter	12.9	16.7
Outside Del Norte	Basic Use	Summer	10.4	12.4

(End of Attachment C)